



Consumers Energy

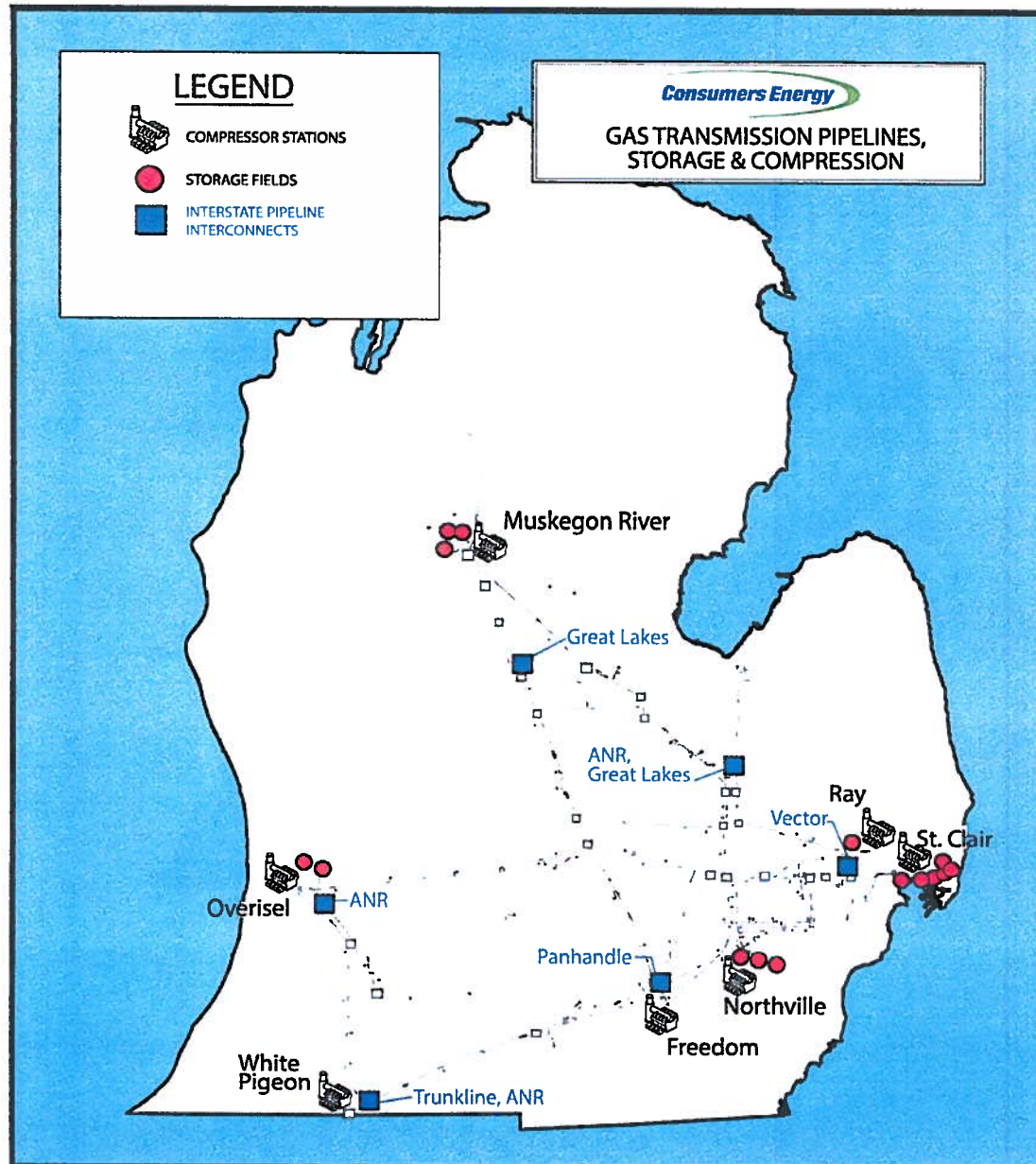
Count on Us

***Trunkline Pipeline
Proposed Abandonment Discussion
Michigan House Energy and Technology Committee***

***Timothy J Sparks
Vice President – Energy Supply Operations***

November 8, 2012

Consumers Energy Gas Infrastructure



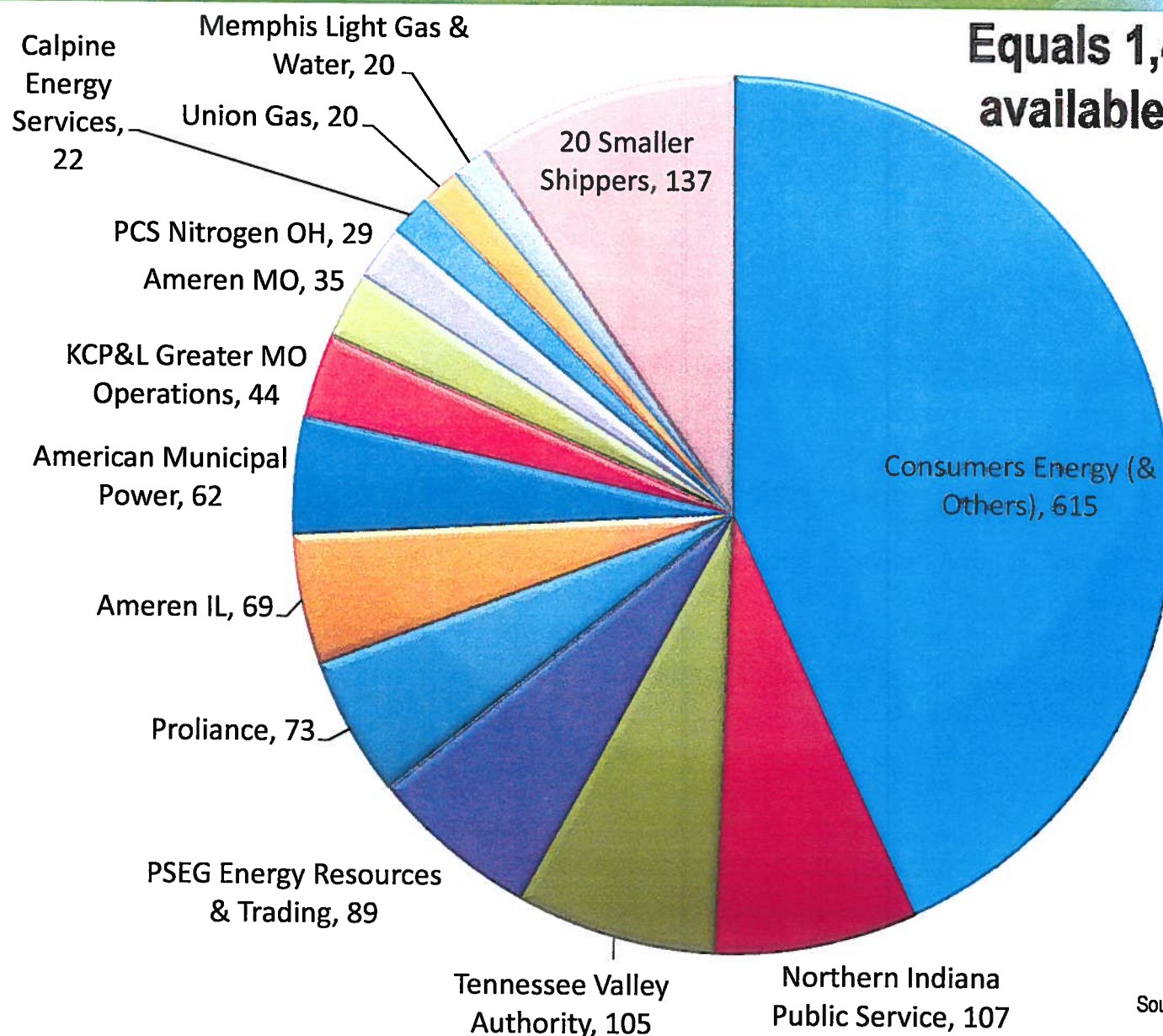
- 1.7 million natural gas customers in Michigan's Lower Peninsula
- 1,666 miles of Transmission Pipe
- 7 Compressor Stations
 - 150,635 installed horsepower
- 15 Storage Fields
 - 142 Bcf
- 26,623 miles of Distribution Main (not shown)
- 6 Interconnects with 5 Interstate Pipelines
 - Trunkline is 69% of 2011 customer deliveries

Trunkline Firm Shippers as of November 2012

Maximum Daily Quantity in Thousands of Dekatherms/day

Consumers Energy

**Equals 1,427 of current
available capacity of 1,555**

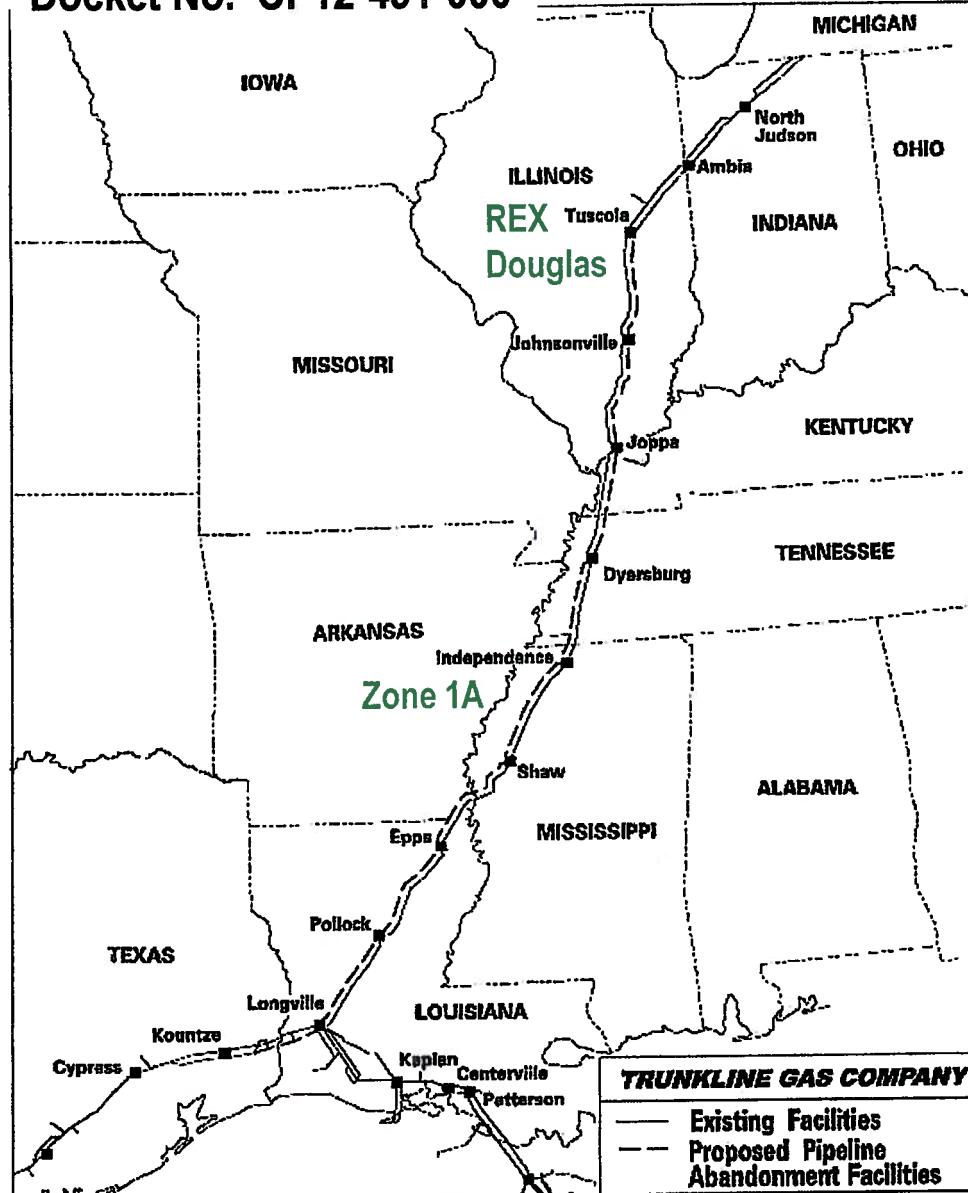


Source: Trunkline's Internet Bulletin Board

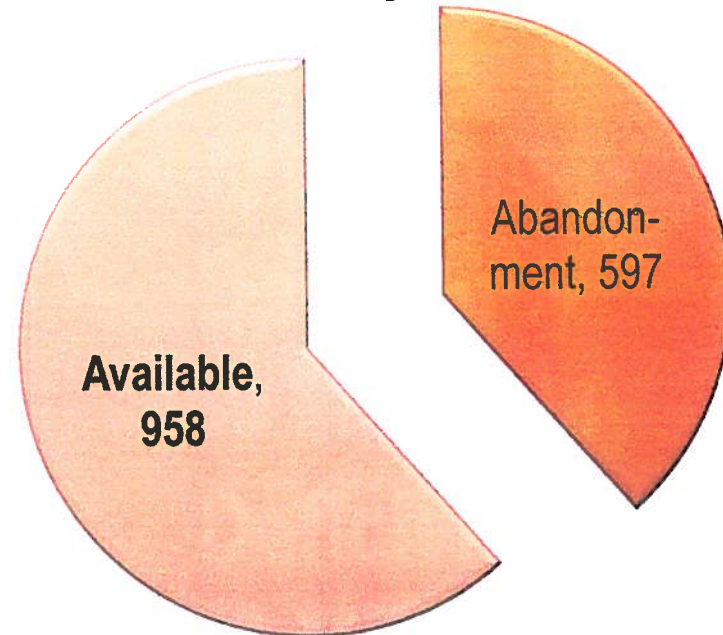
Trunkline Map of Proposed Pipeline Abandonment

Docket No. CP12-491-000

EXHIBIT Z



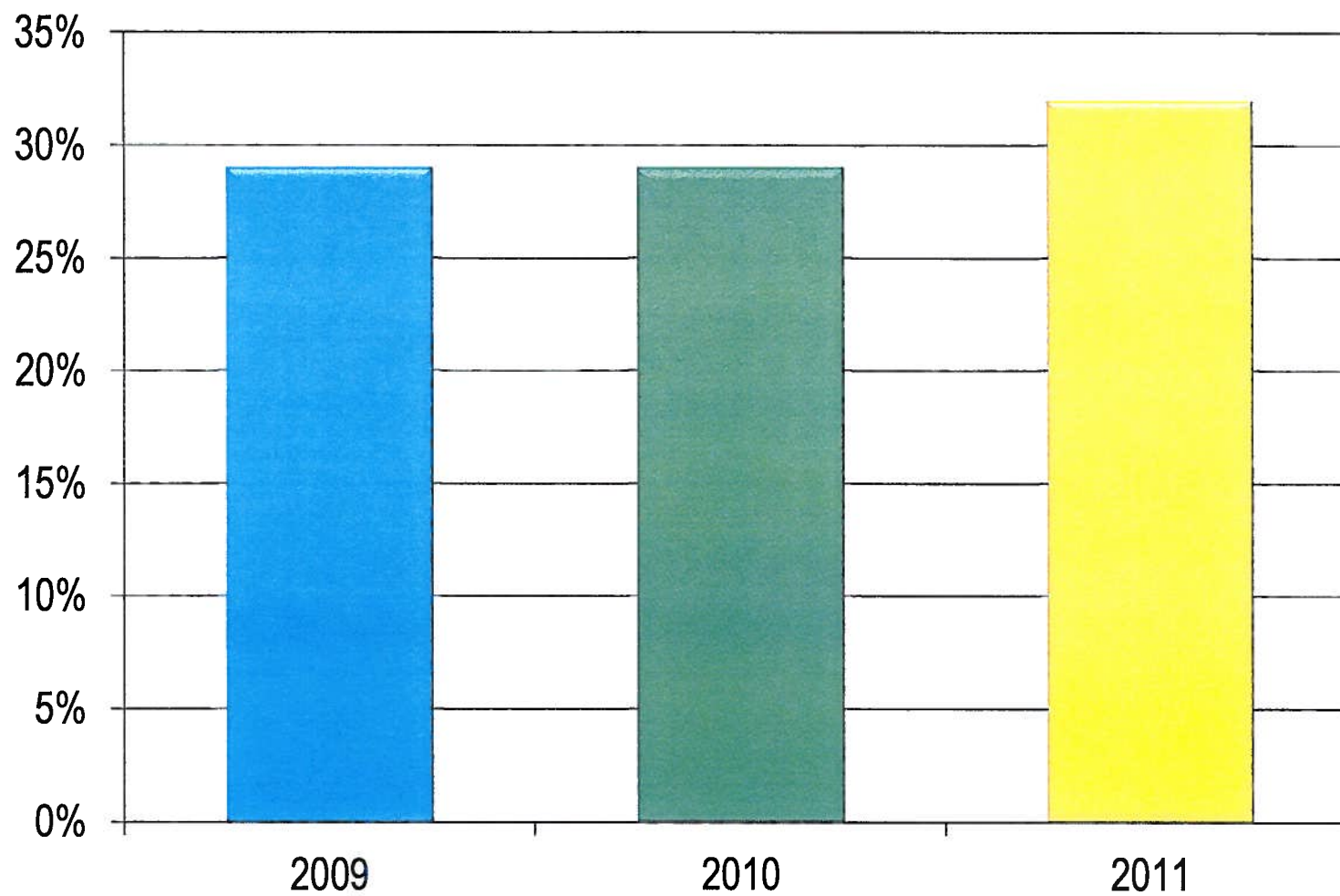
Capacity
MDth/day



Deficiency
469 MDth/day
(1,427 – 958)

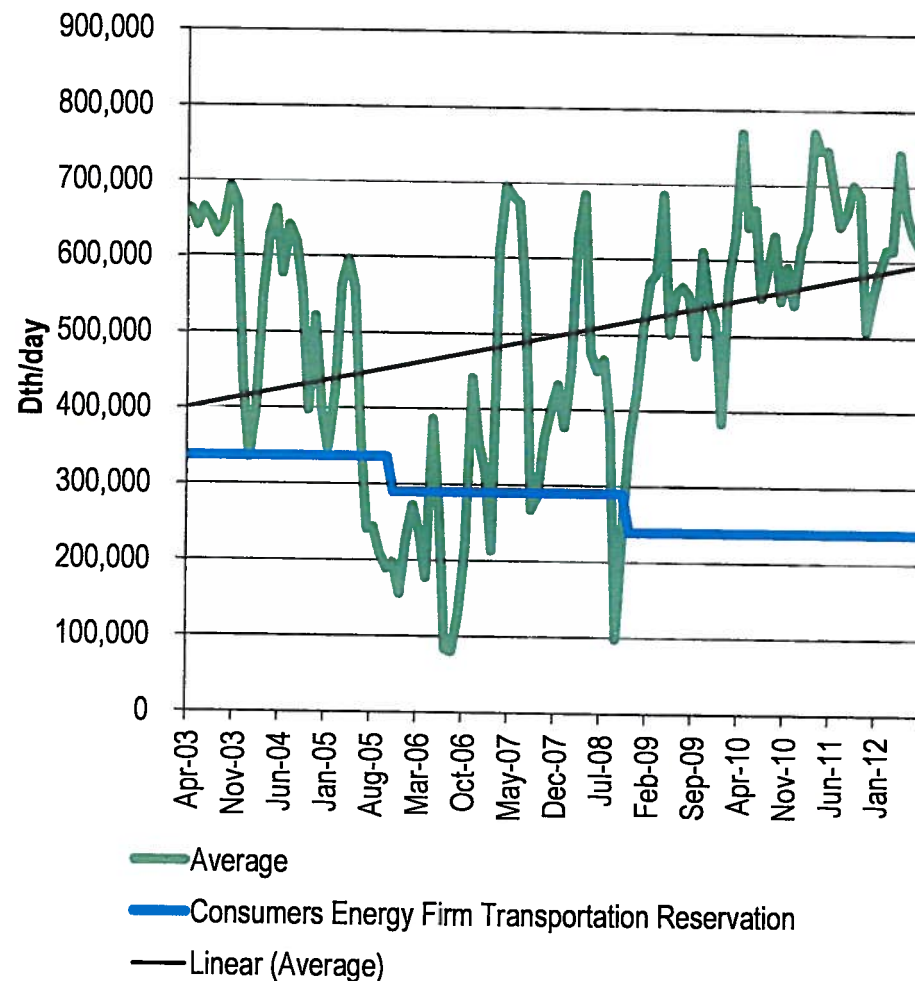
Trunkline Deliveries – Michigan Energy Appraisal

% of Total MI Demand



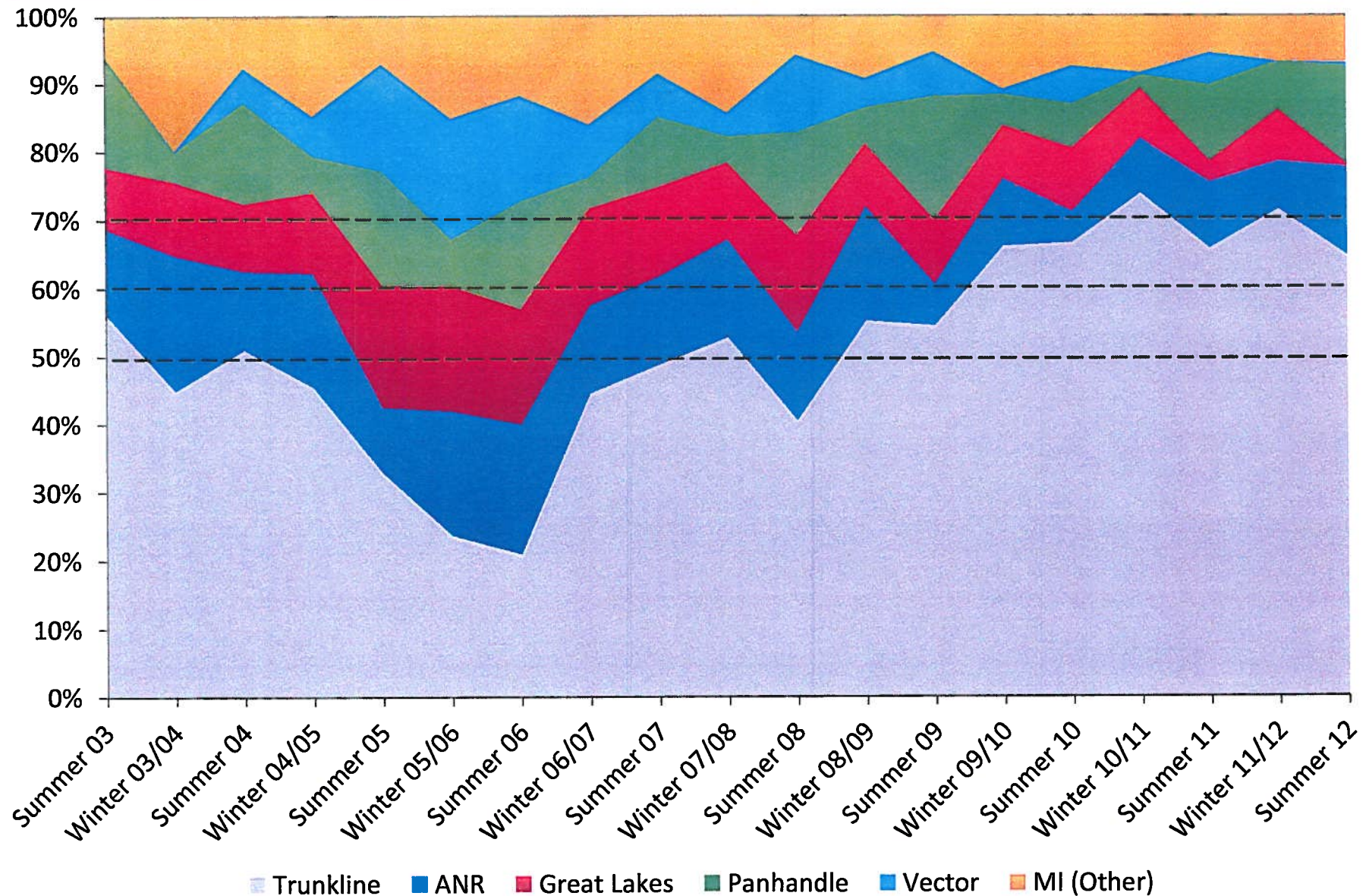
Trunkline Scheduled Deliveries to Consumers Energy Gas System

- **CE capacity reservation on Trunkline decreasing**
 - Buying more gas delivered to our system border vs buying at wellhead and then transporting on Trunkline using our capacity reservation
- **Gas Customer Choice customers use Trunkline**
- **Gas Transport customers use Trunkline**
- **Total gas deliveries to CE system from Trunkline increasing**



Consumers Energy gas customer usage of Trunkline's system increasing, not decreasing.

Percentage of Scheduled Deliveries to Consumers Energy



Electric System Impact on Gas System

- **Gas-fired generation**
 - Dispatched by the Midwest Independent System Operator (MISO)
 - Can be called upon with minimal notice
 - Causes large gas demand swings
 - + Pipelines and underground storage used to absorb gas demand swings
- **A new 600 MW natural gas combined cycle plant represents 85,000 Dth/day of gas system load**
- **Concern of gas system ability to serve gas-fueled electric generator demand when coal plants are retired**
- **Gas generation growth requires faster gas system response**
 - More responsive storage and gas transmission facilities to meet demand swings

Gas generation growth requires additional gas transmission infrastructure.

Conclusion

- **Reliability a major concern**
 - From 2 pipelines to 1
 - Reduction in 15,000+ Hp in compression

- **Cost a major concern**
 - Significant pipeline capacity reduction to one of the most economic natural gas supply regions in the United States

- **Abandonment does not complement the electric industry's trend toward natural gas fueled generators**

Questions?

